

Fluid injection and the mechanics of frictional stability of shale-bearing faults

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3rd induced seismicity workshop, Davos



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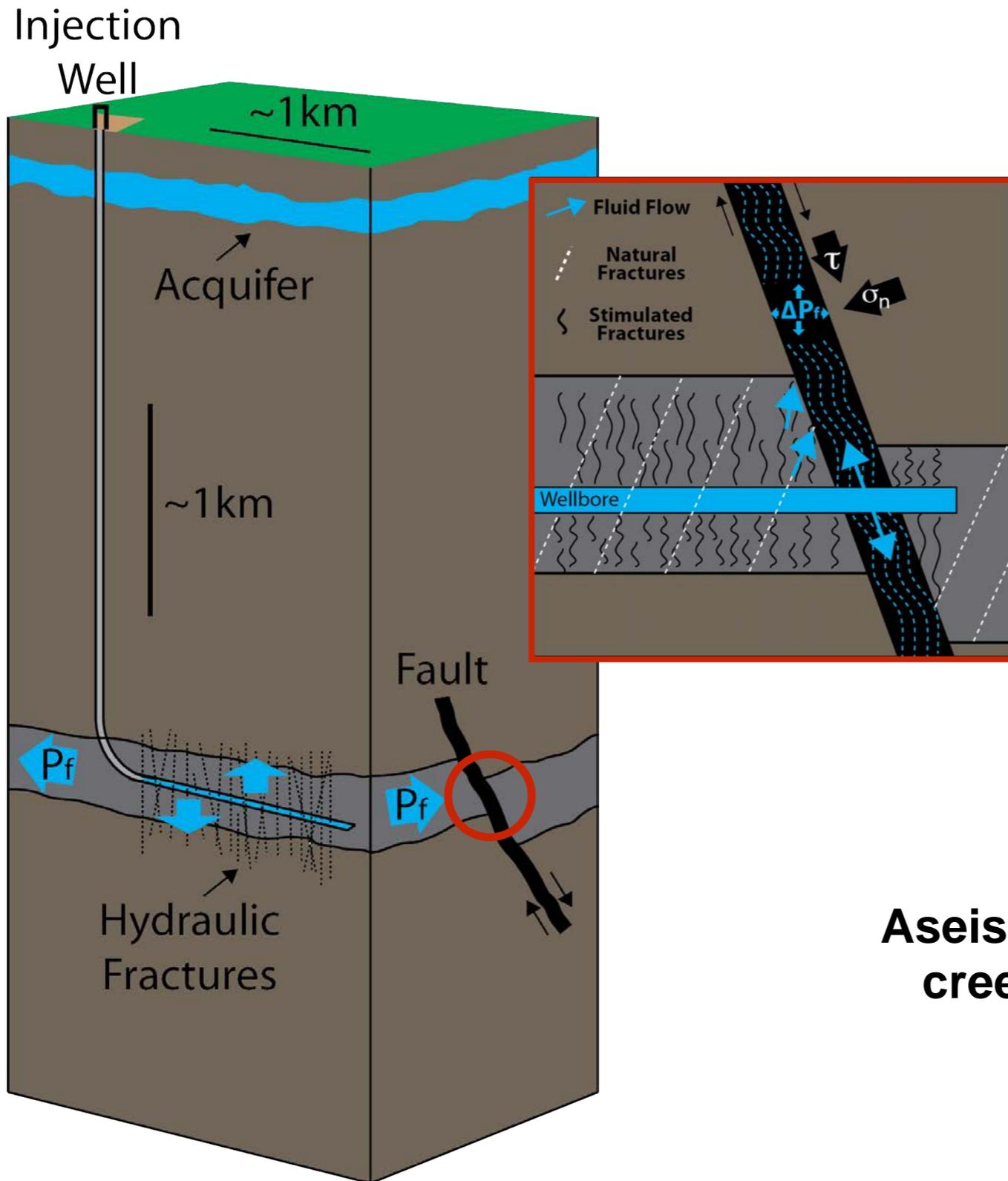
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Injection induced earthquakes



What is the fault response to fluid pressure stimulation?

Large scale fluid injection can generate overpressure and induce seismicity by reactivating existing ancient faults.

Important to characterize:

Type of slip behavior

Aseismic creep

Slow-slip

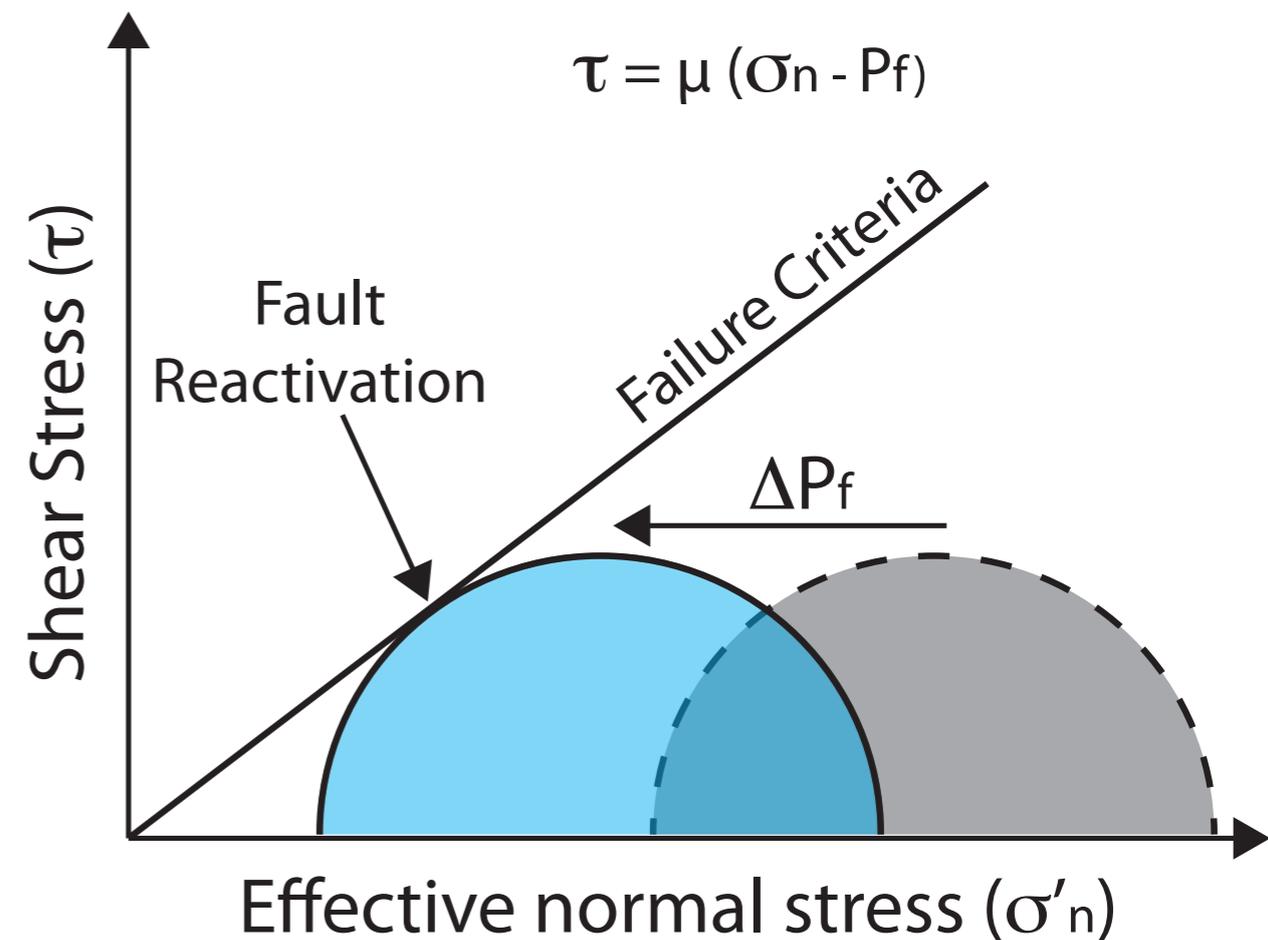
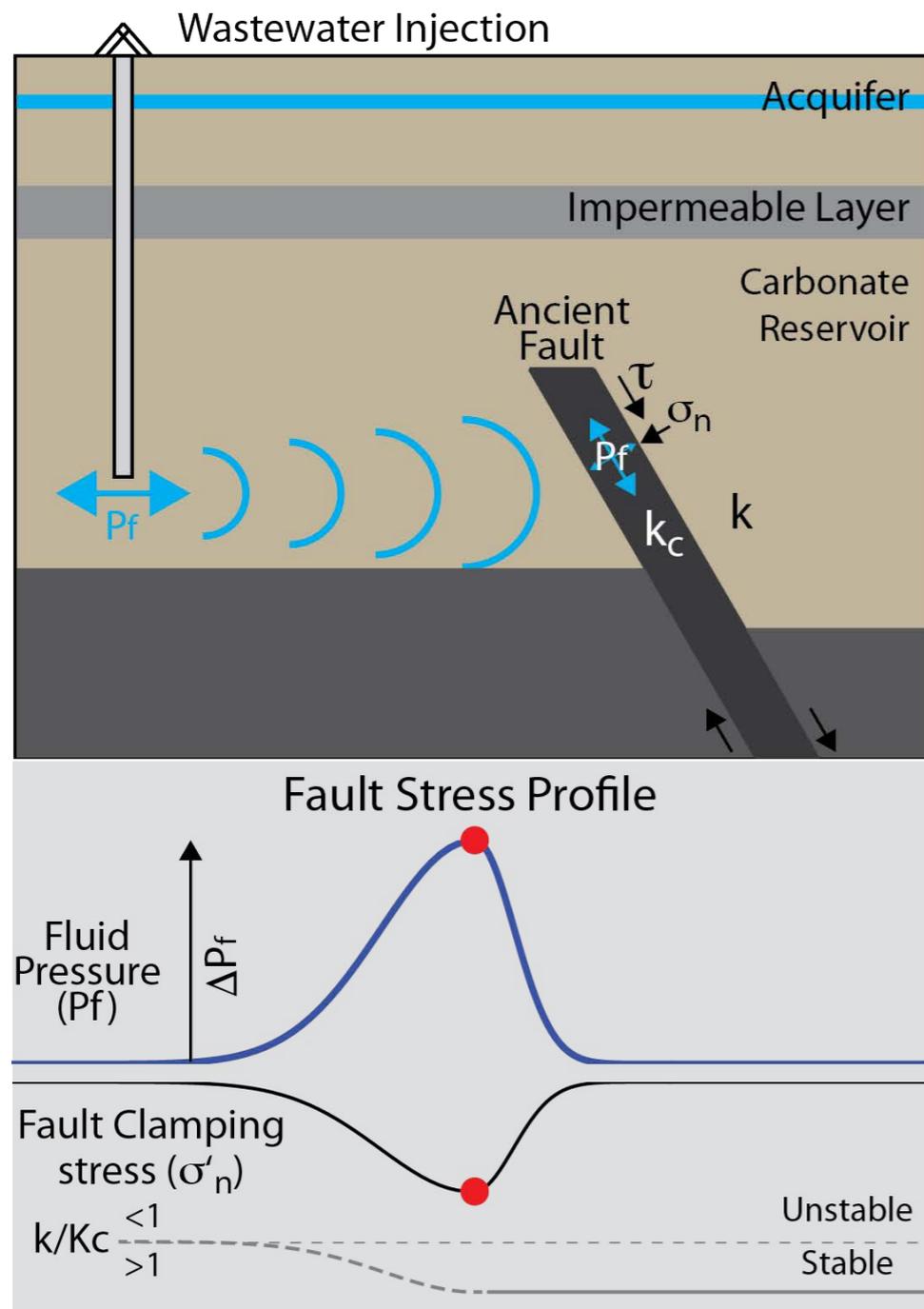
Fast-slip

Slow energy release rate

high energy release rate

Fault Reactivation vs. Frictional Slip Stability

The increase in fluid pressure along a fault will decrease the effective normal stress that clamps the fault in place favoring fault reactivation

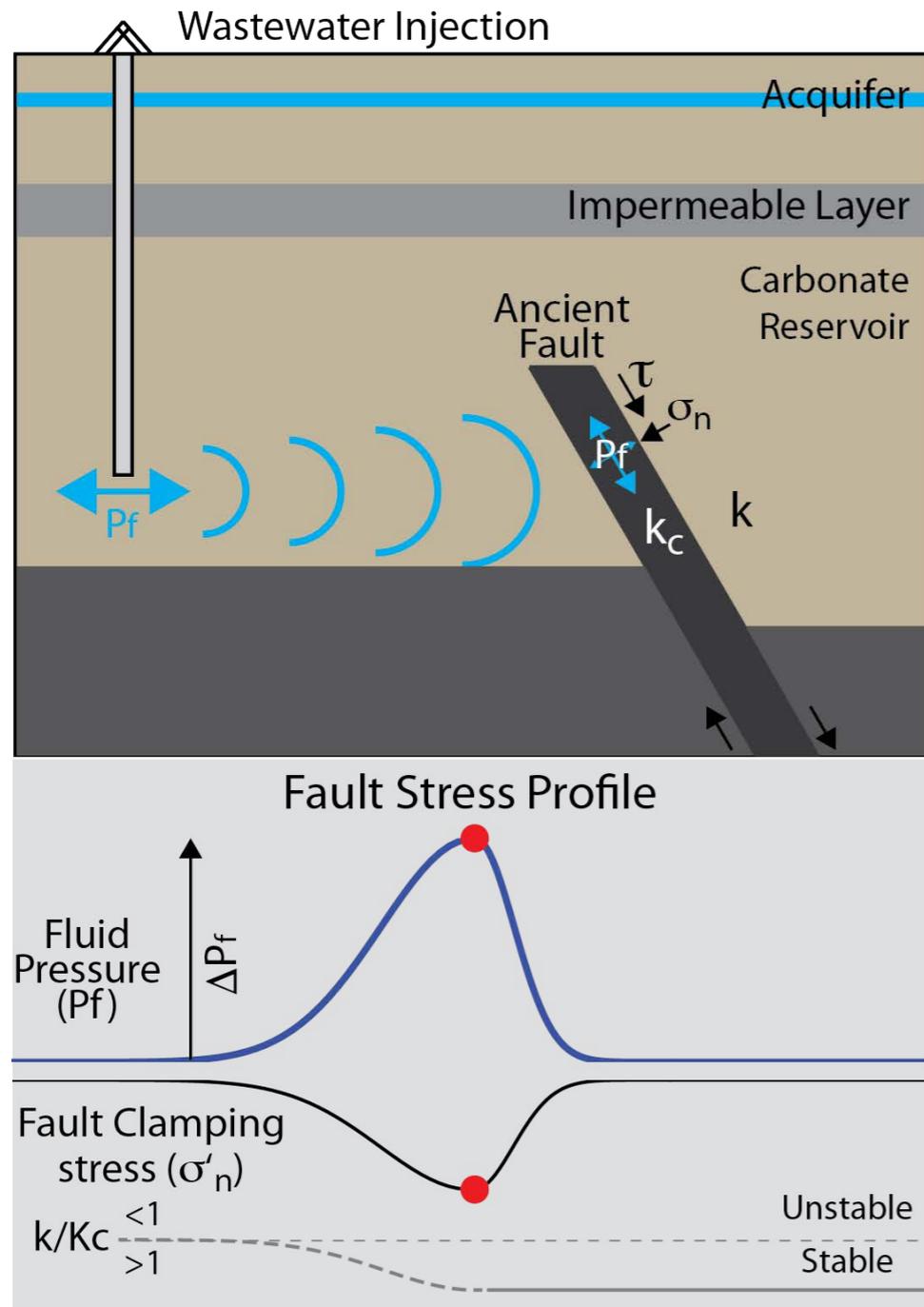


Fault Reactivation vs. Frictional Slip Stability

Upon reactivation slip behavior is described via the **Rate- and State- Frictional Properties:**

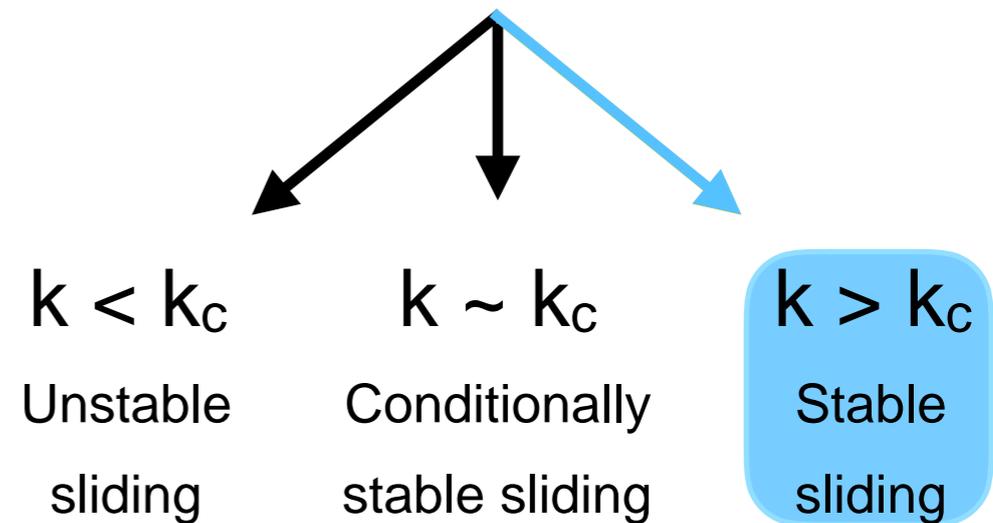
(1) potentially seismic (Velocity Weakening)

(2) aseismic (Velocity Strengthening)



Criterion for fault stability defined by the critical stiffness k_c

$$k_c = \frac{(\sigma_n - P_f)(b - a)}{D_c}$$

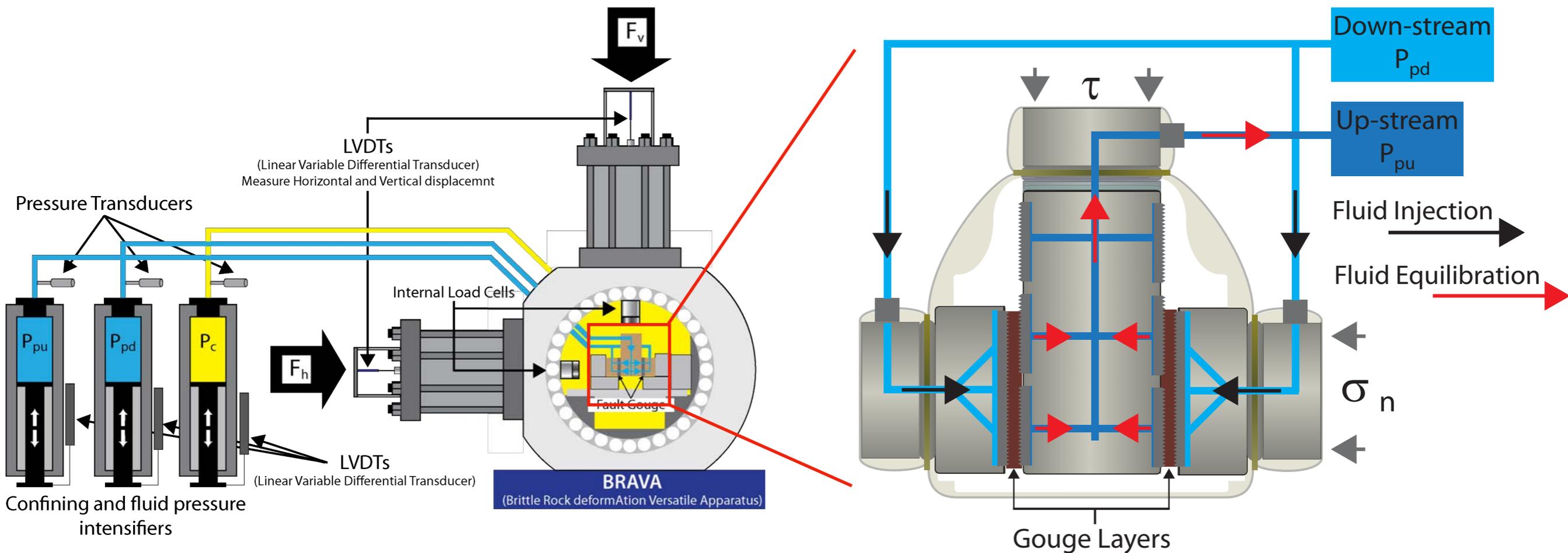


Outstanding questions:

- What is the coupling between hydrological and mechanical properties of a simulated fault during fluid pressurization?
- How fault rheology and frictional stability are influenced by fluid pressurization?

Experimental set-up

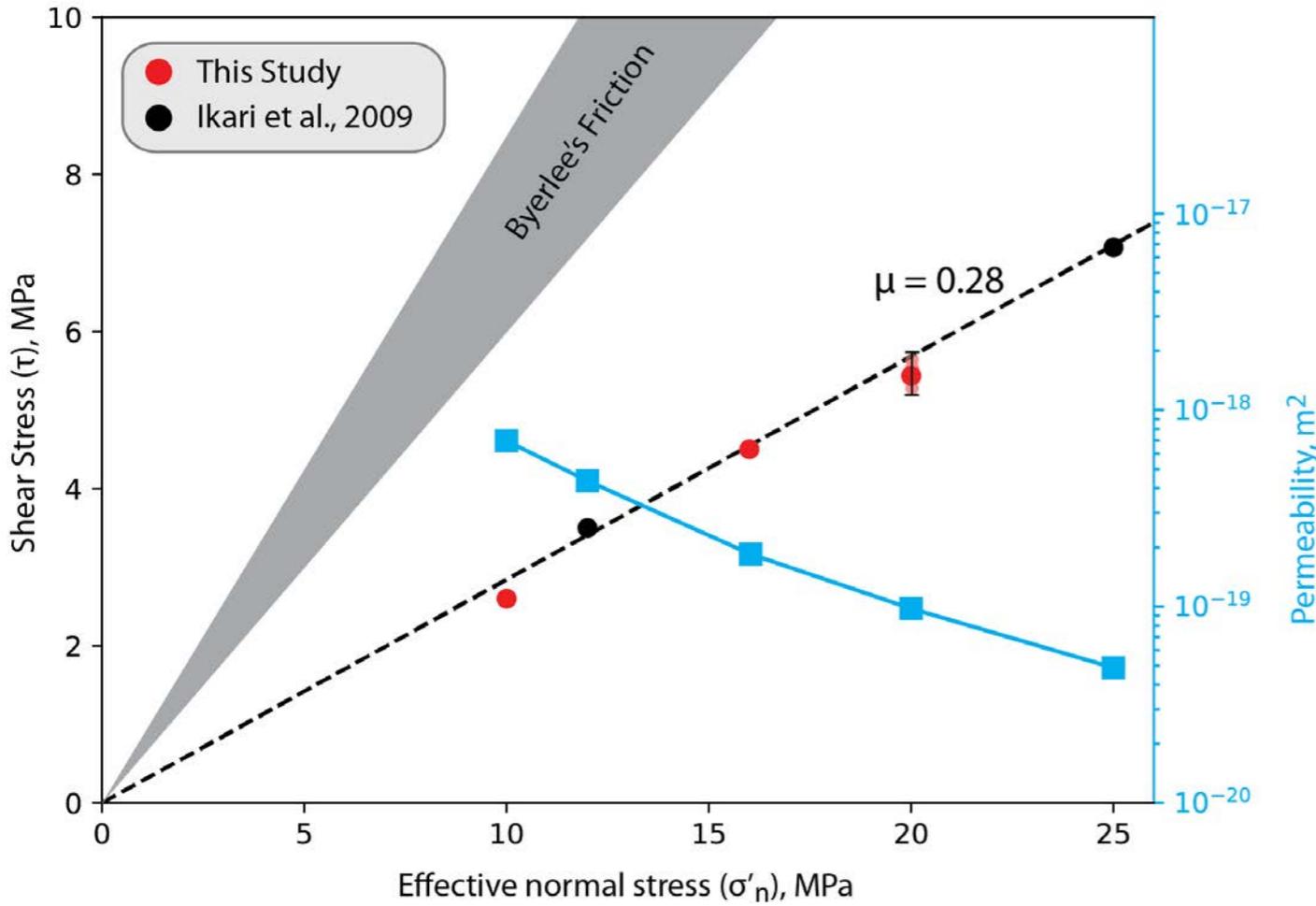
Biaxial Apparatus in a Double Direct Shear configuration within a Pressure Vessel



Shale simulated fault gouge: Illite (60%), Quartz (27%), Kaolinite (9%)

Results

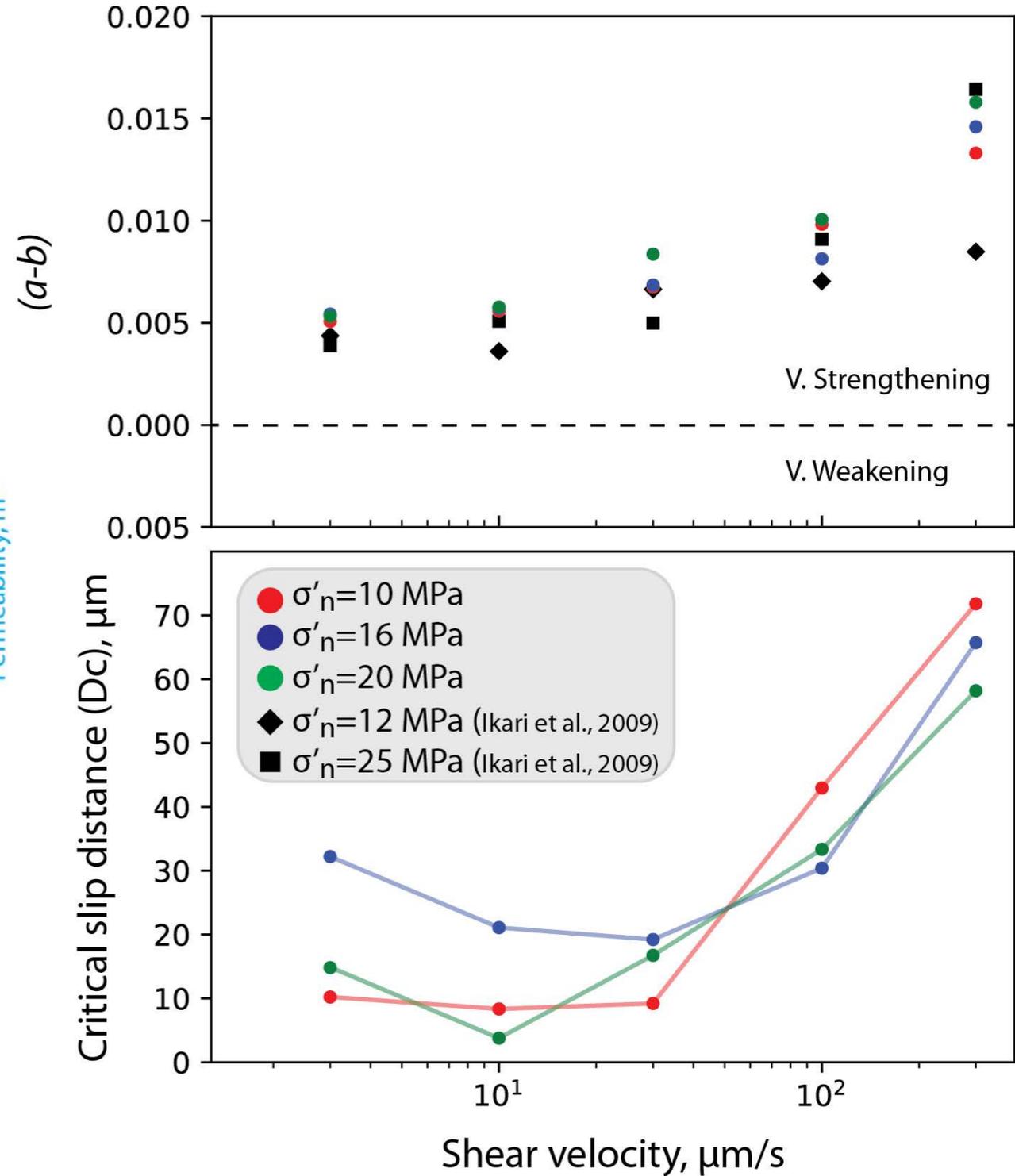
Frictional strength



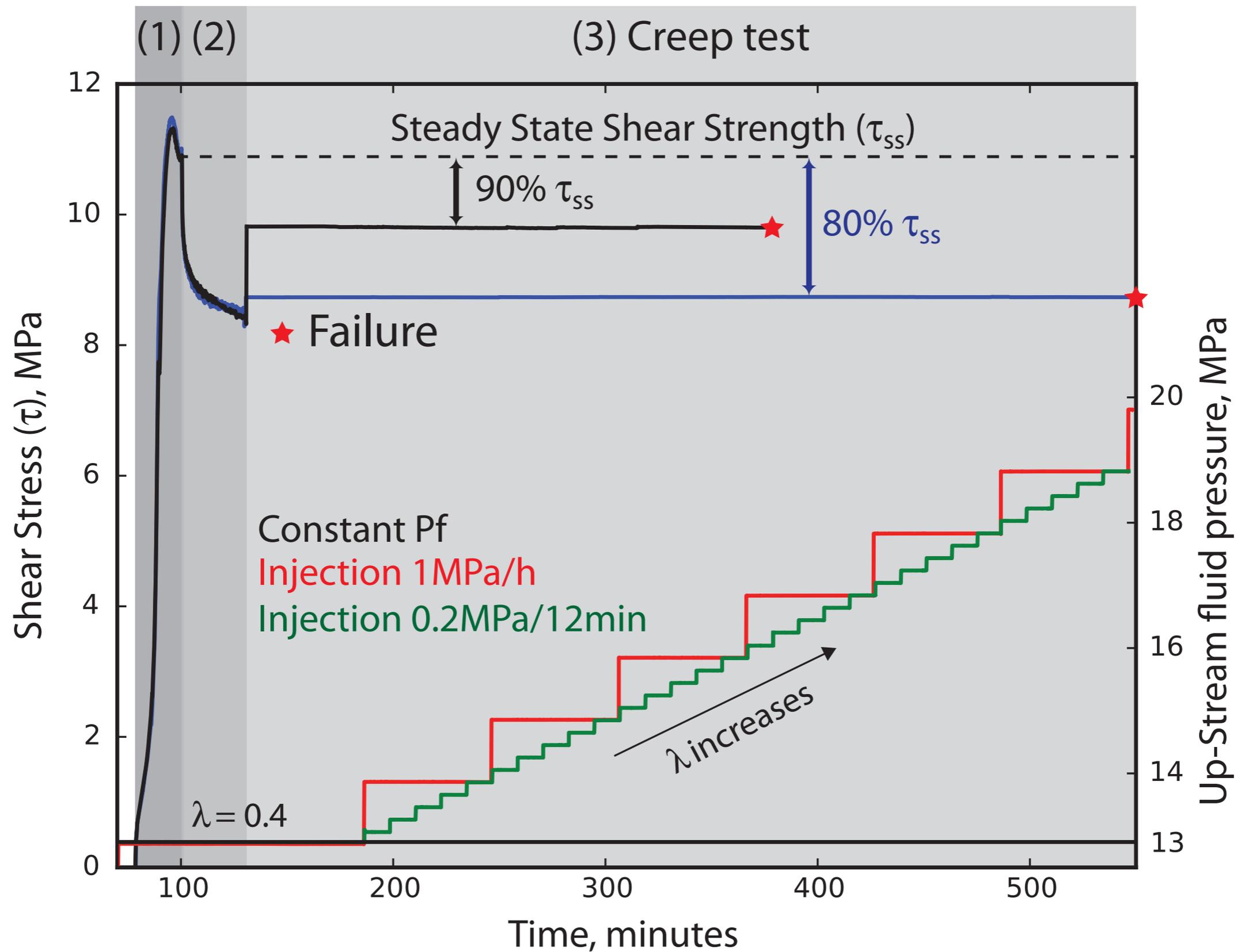
Fault strength is low $\mu=0.28$

Fault permeability $k \sim 10^{-19}$ [m^2]

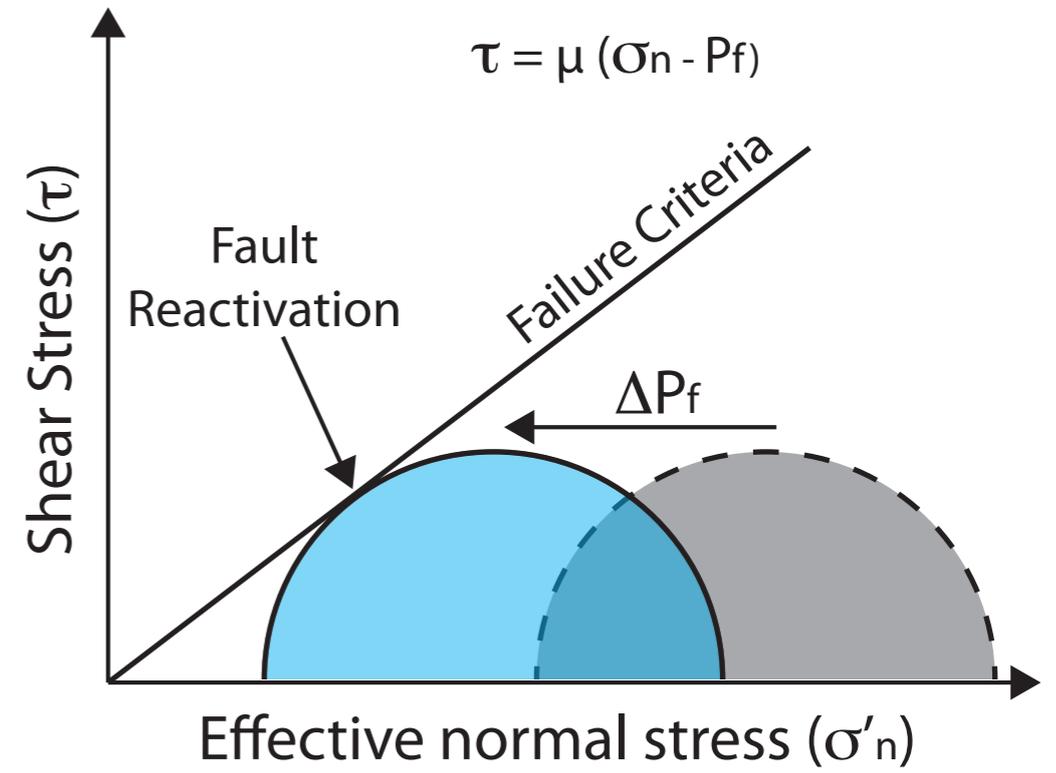
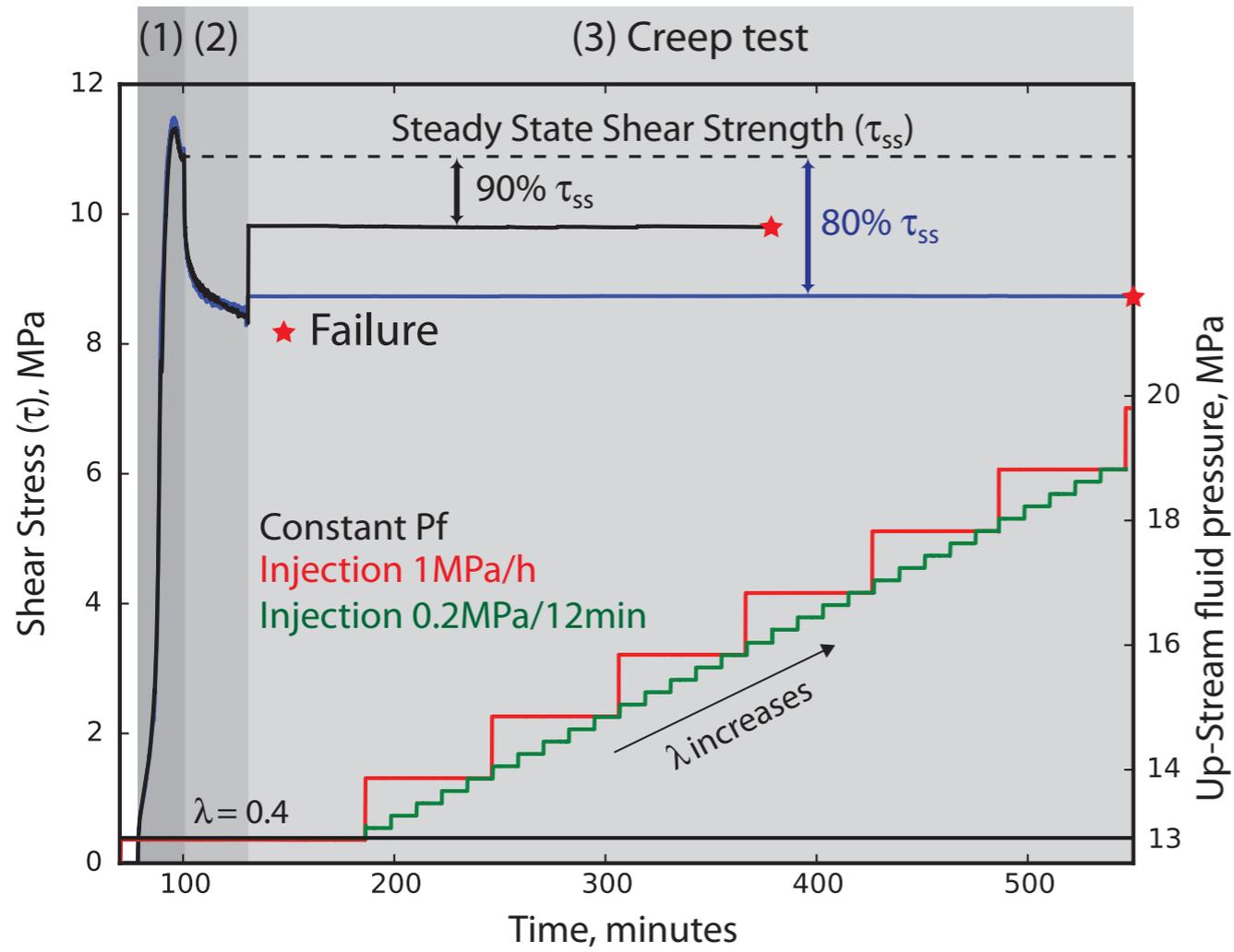
Rate- and state- properties



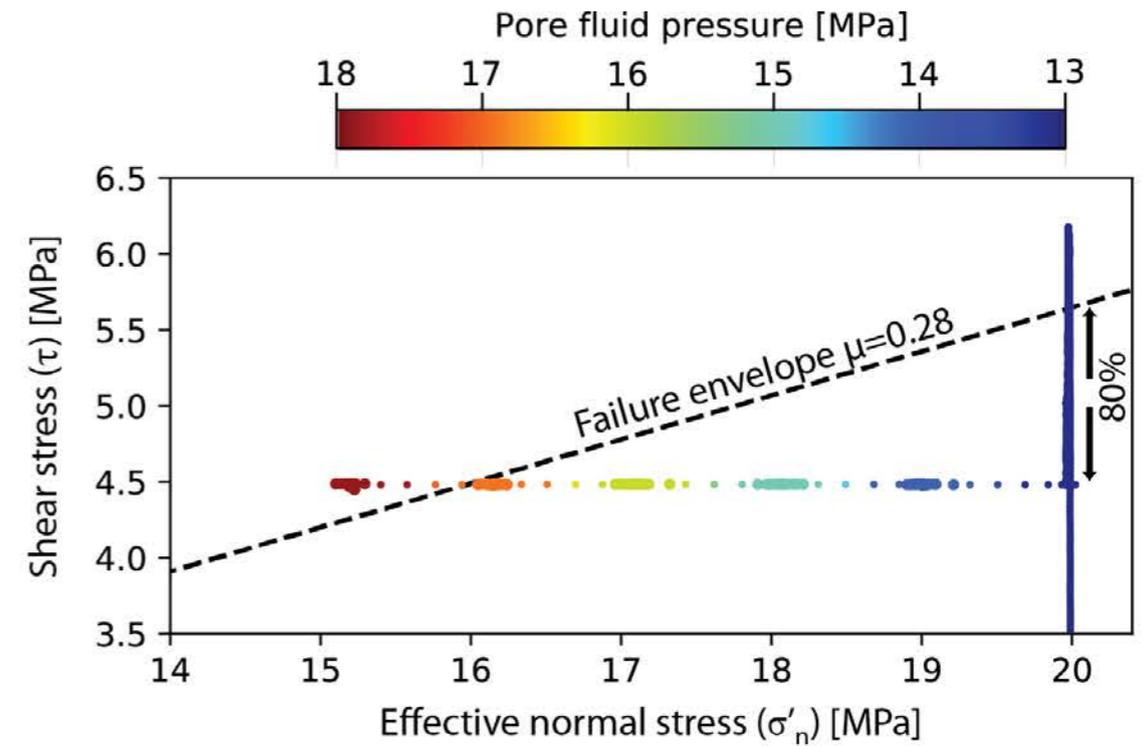
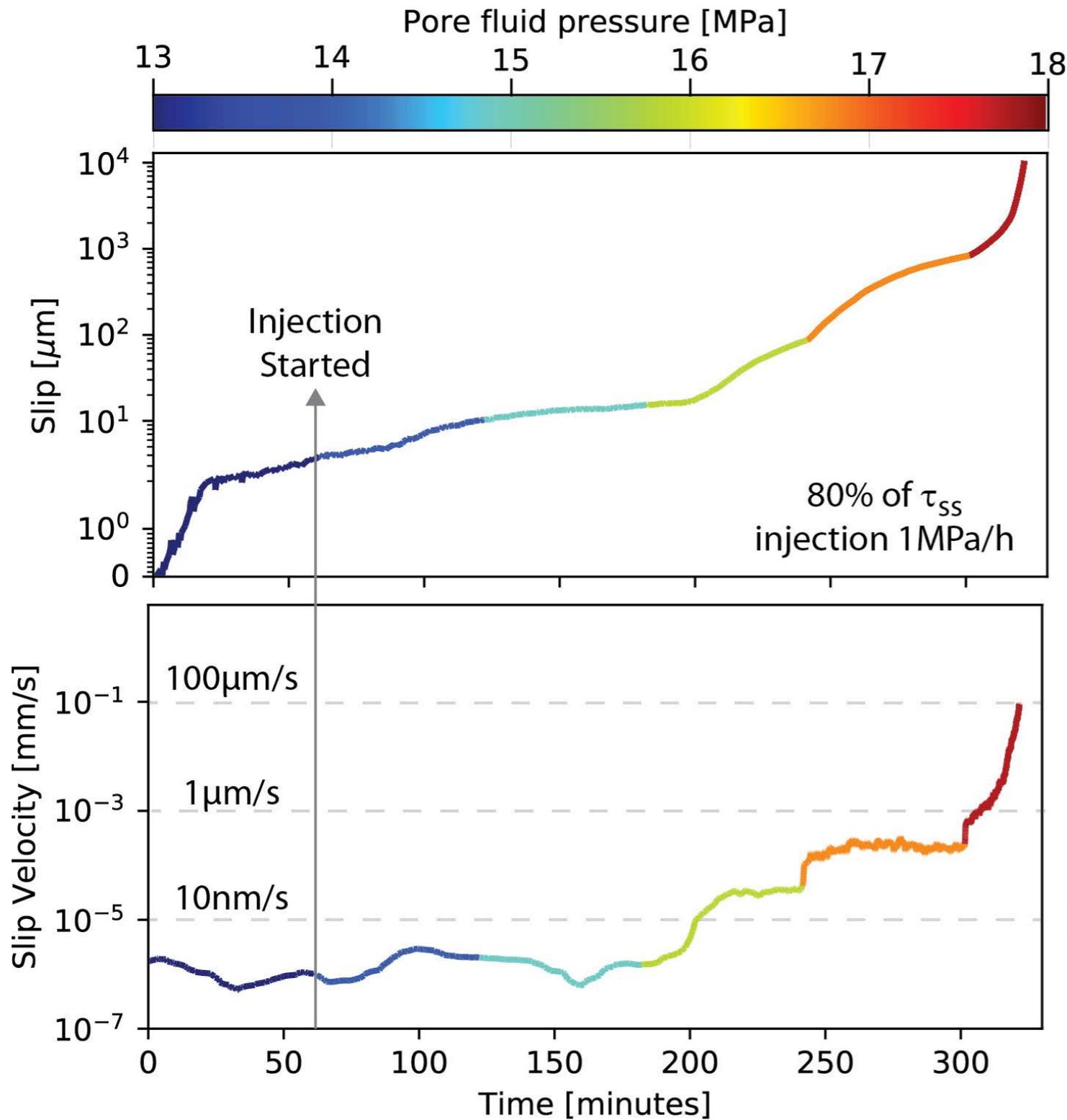
Creep Experiments



Creep Experiments



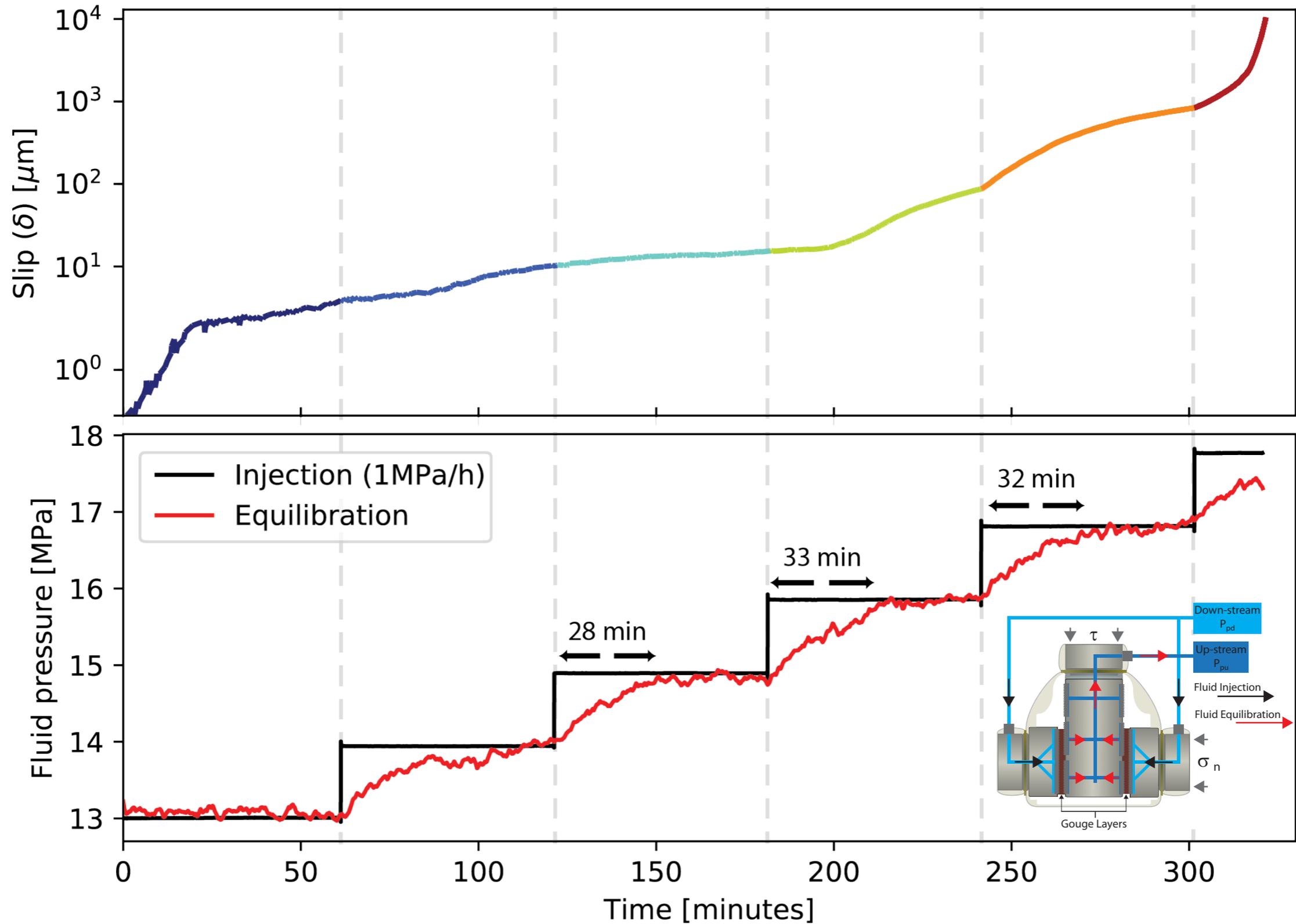
Creep Experiments - slip behavior upon fluid pressurization



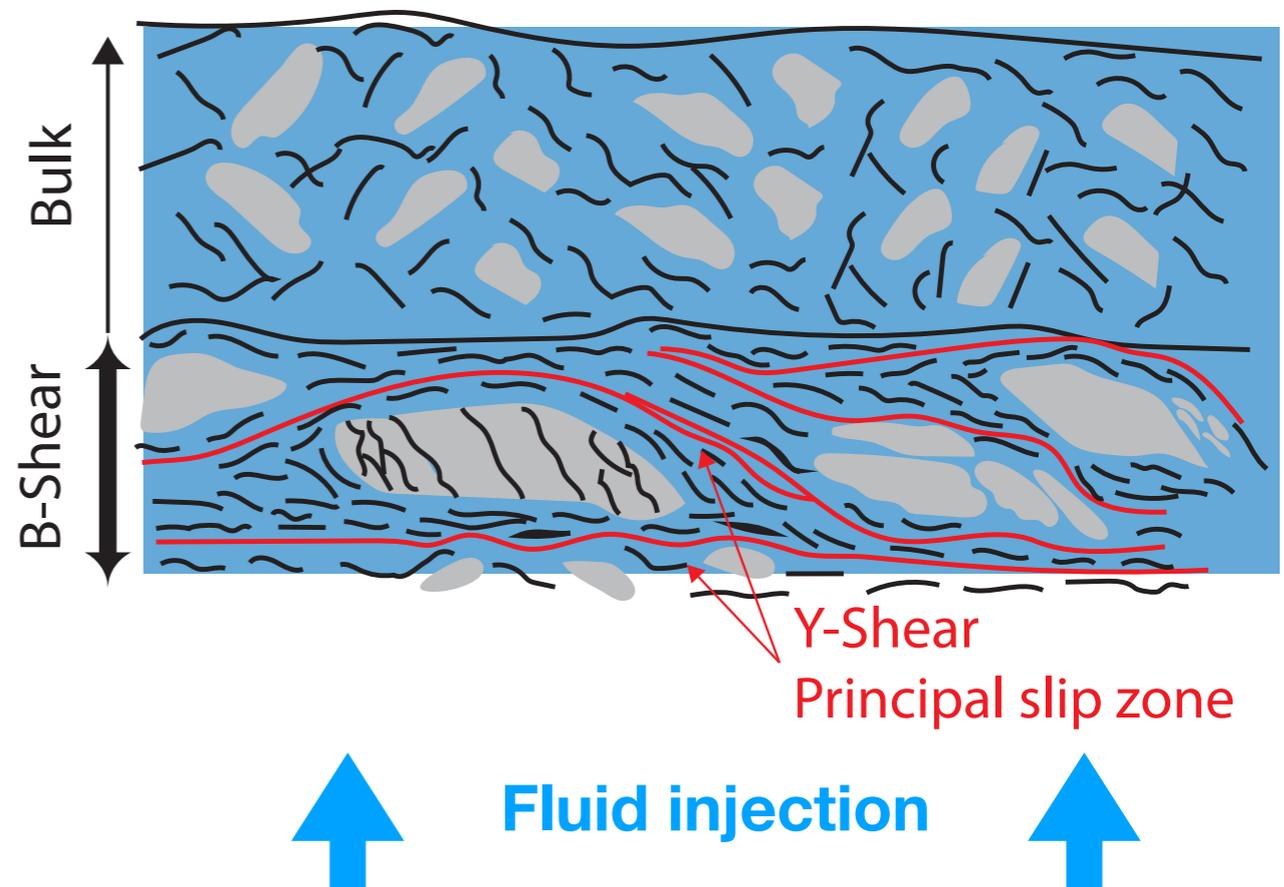
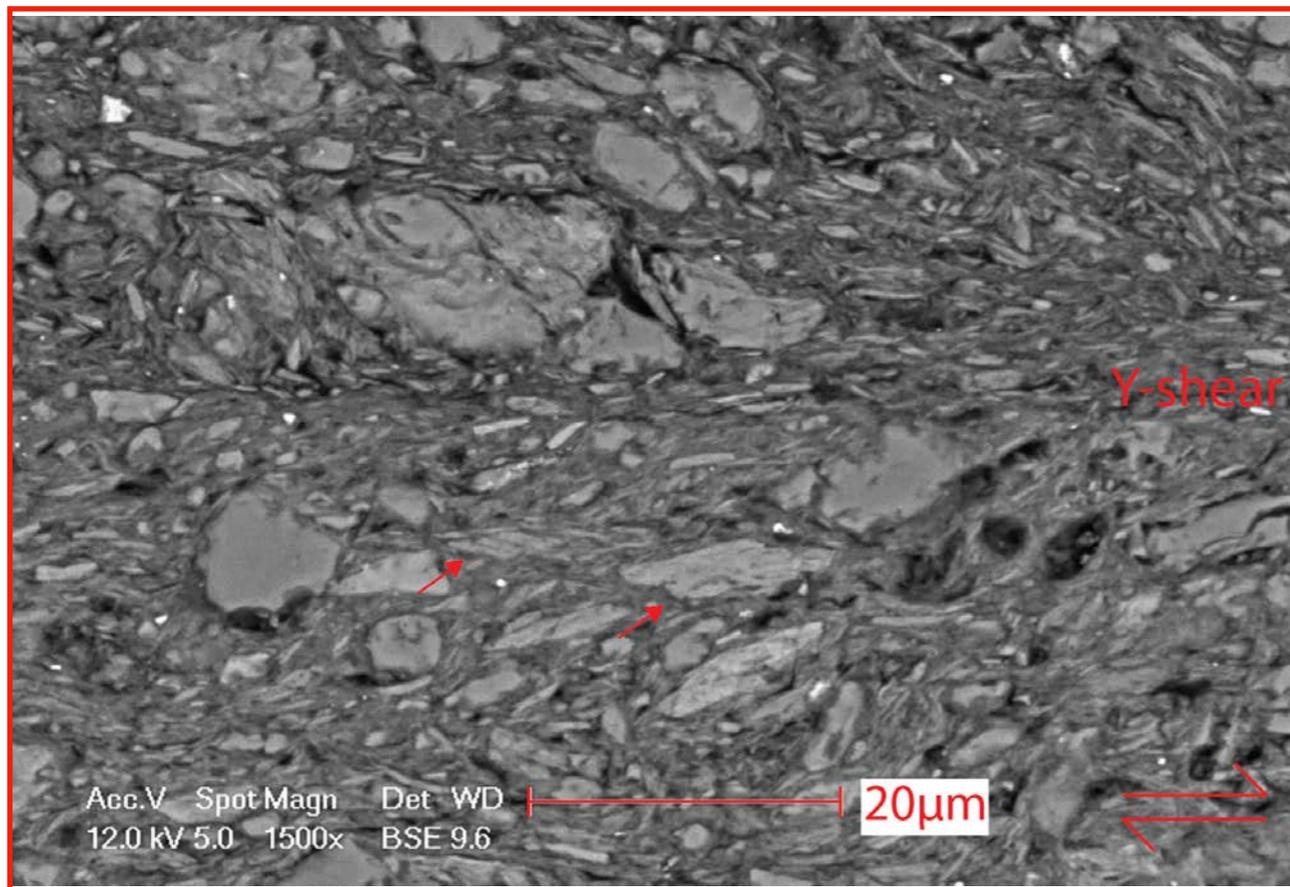
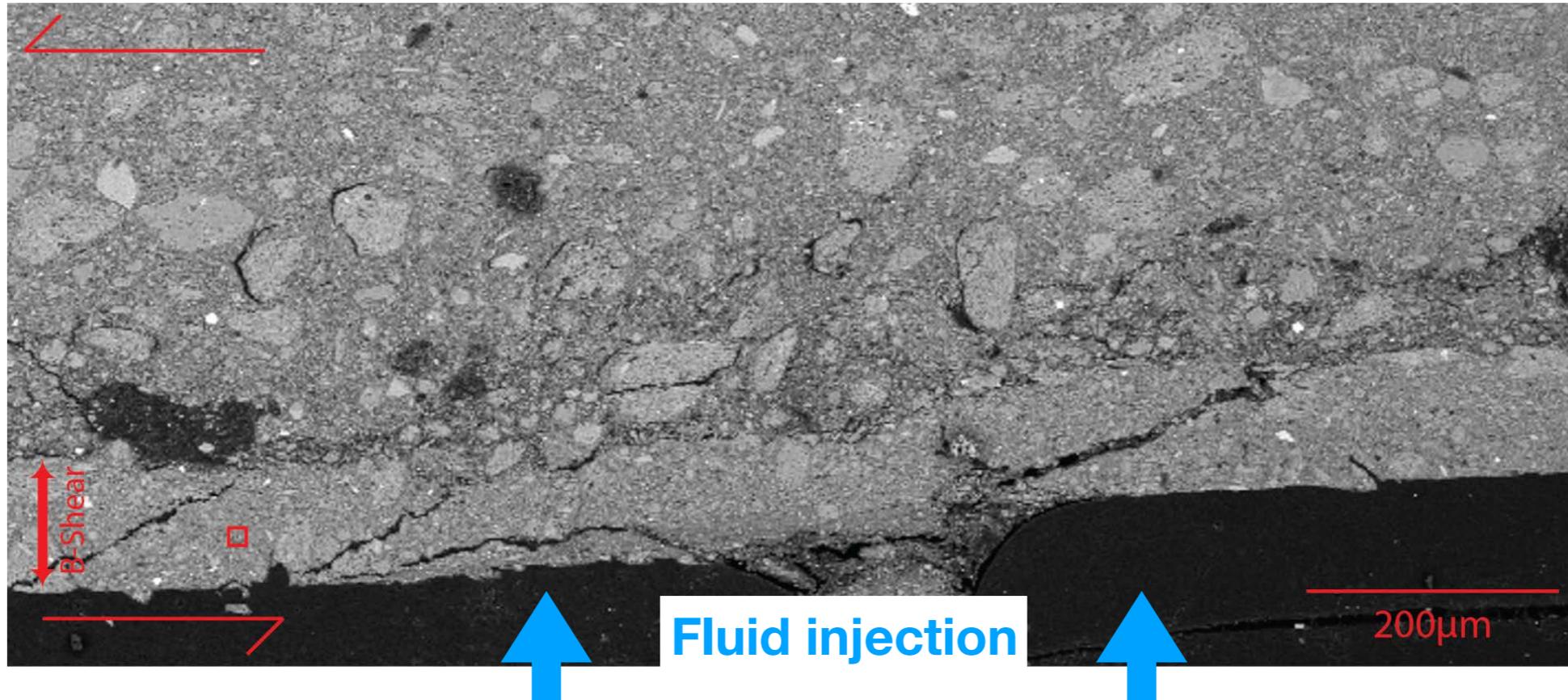
Increase fluid pressure causes fault acceleration followed by steady state slip at higher slip rate

Fault acceleration remains slow with peak slip velocity of $\sim 100 \mu\text{m/s}$

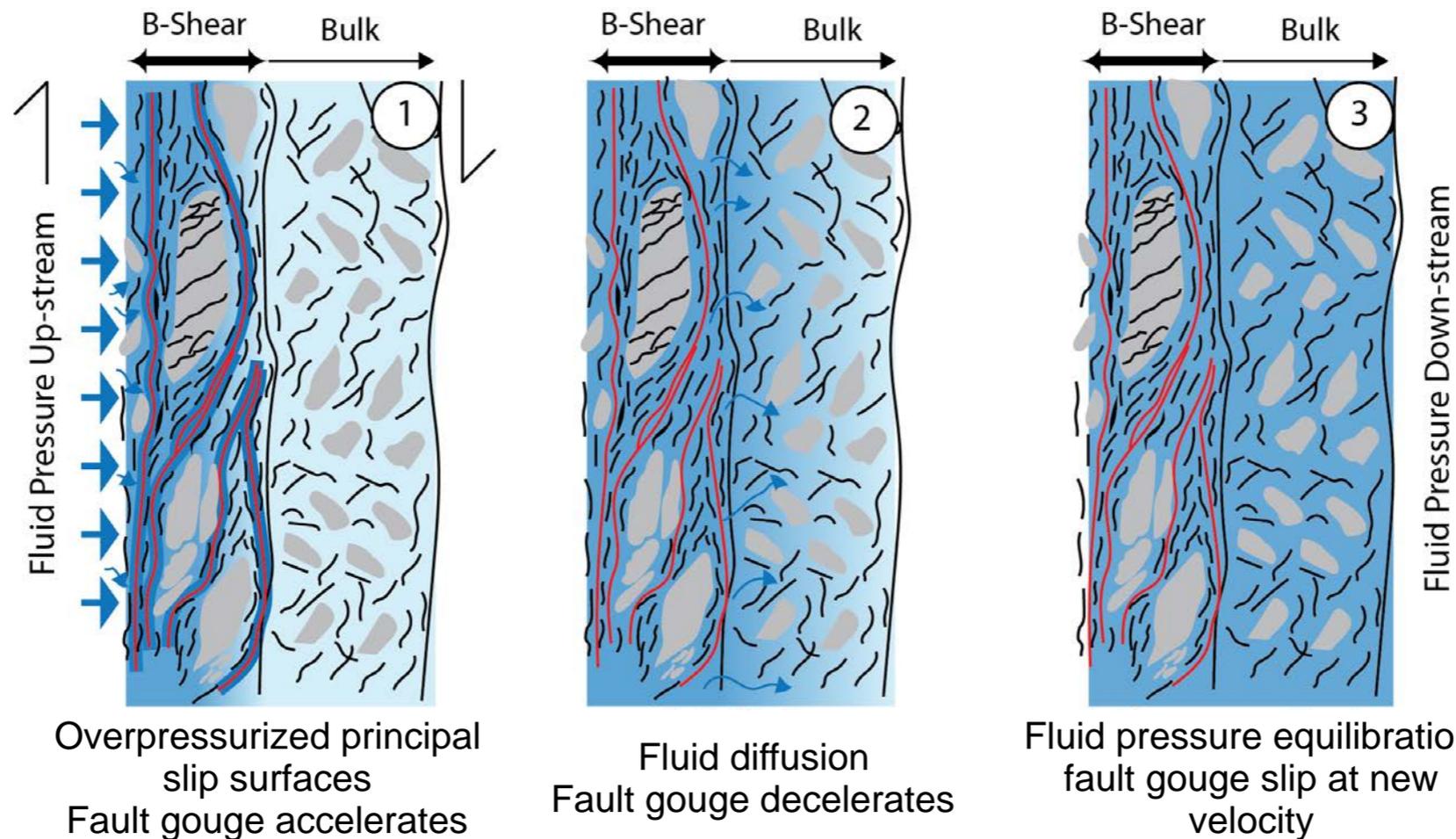
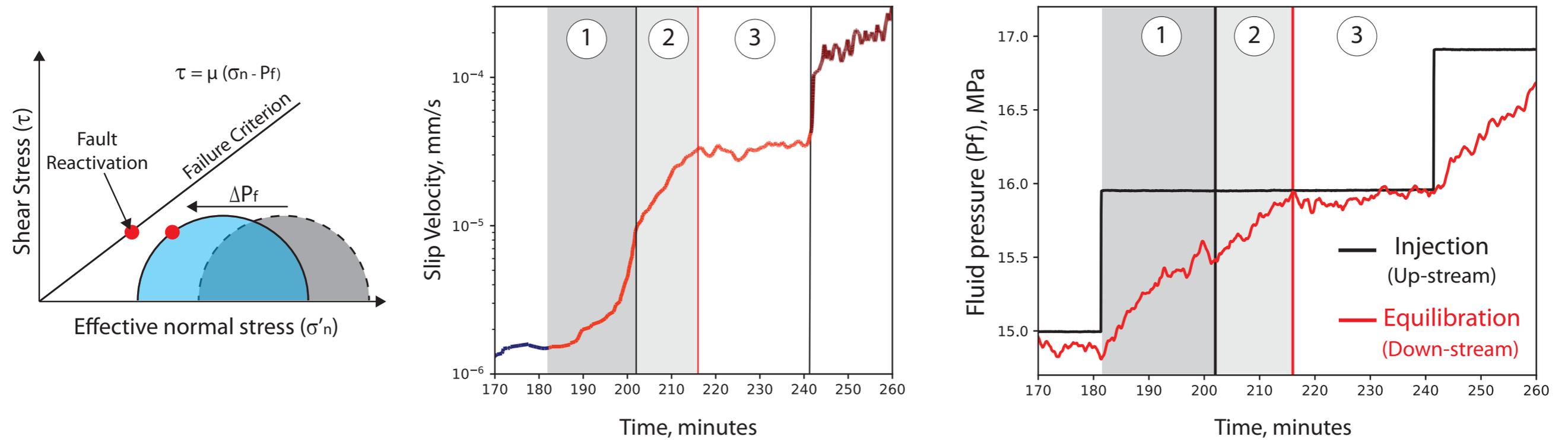
Creep Experiments - Fluid diffusion



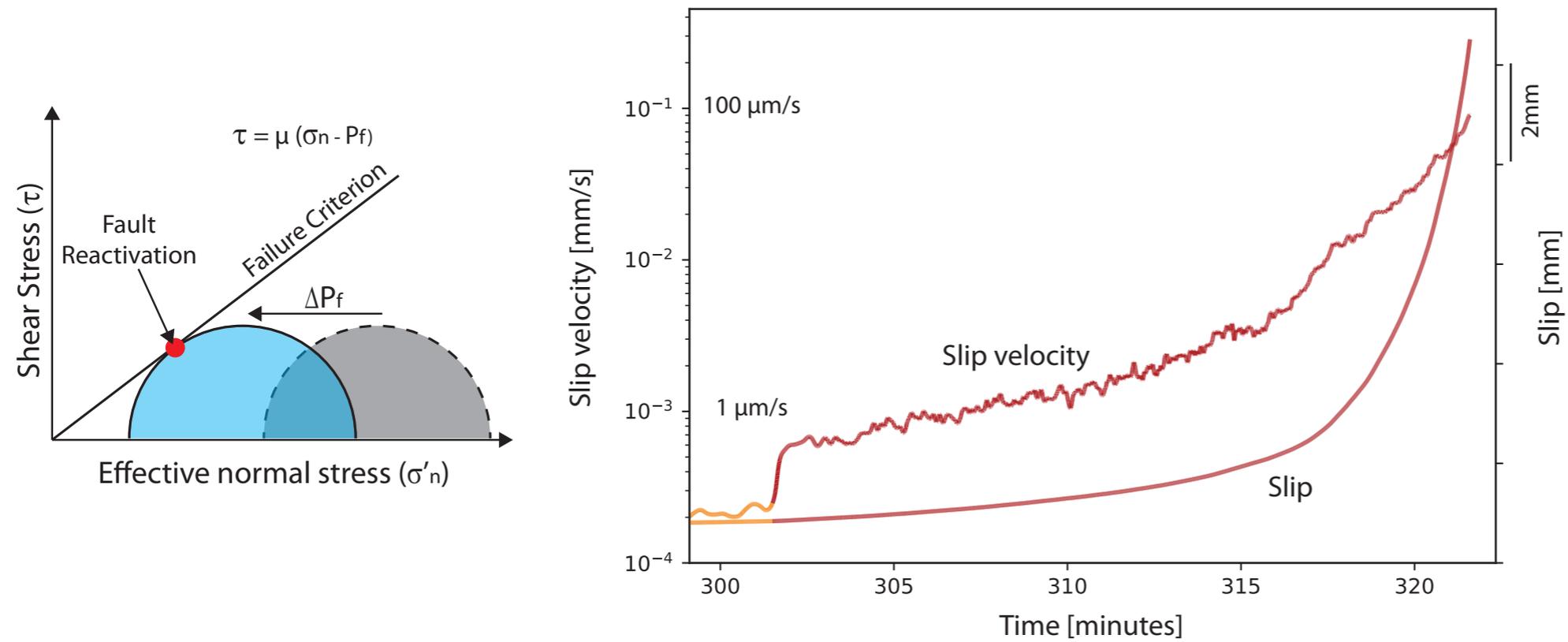
Creep Experiments - Fault zone structure



Conceptual model for fault zone deformation



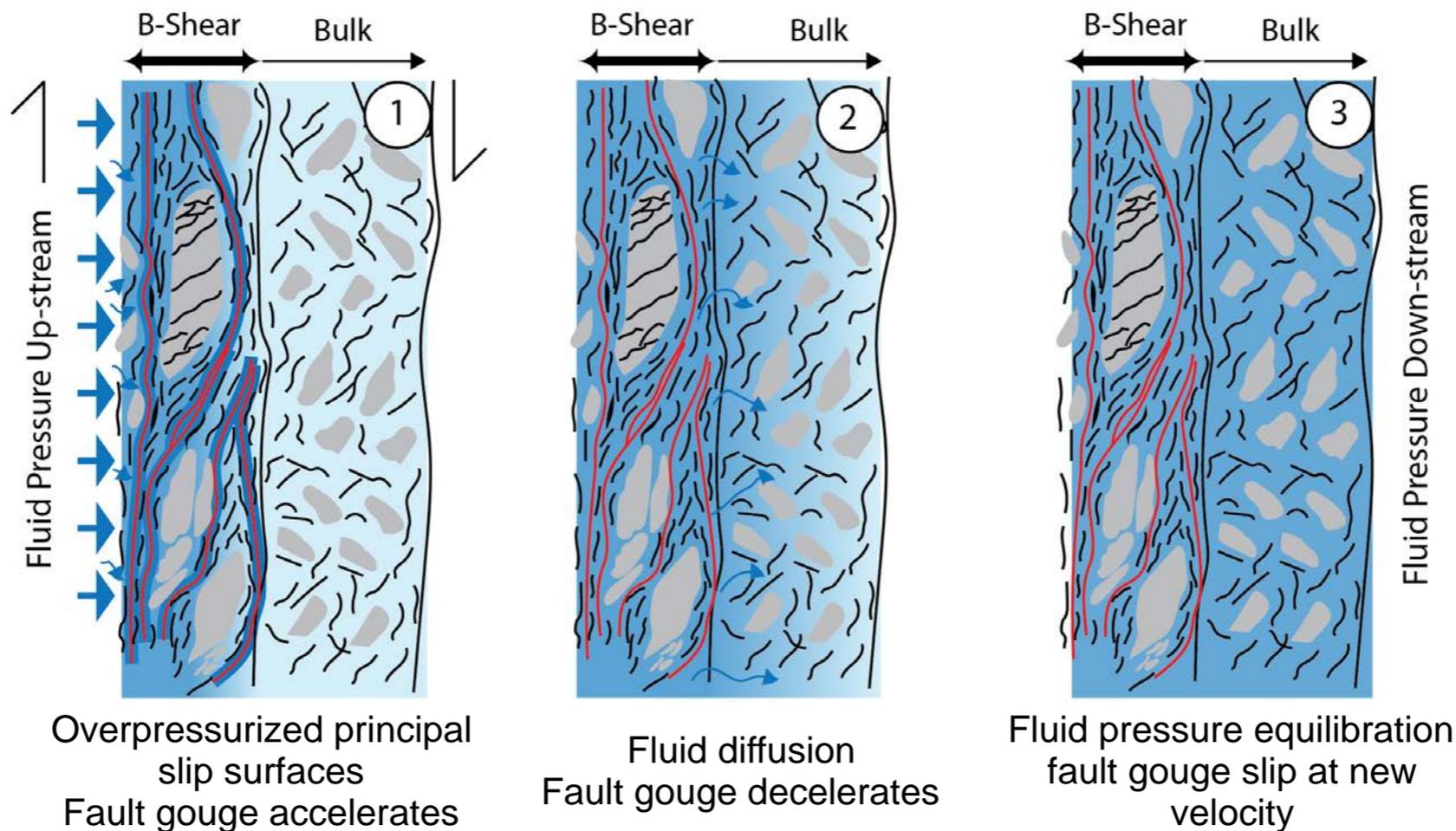
Conceptual model for fault zone deformation



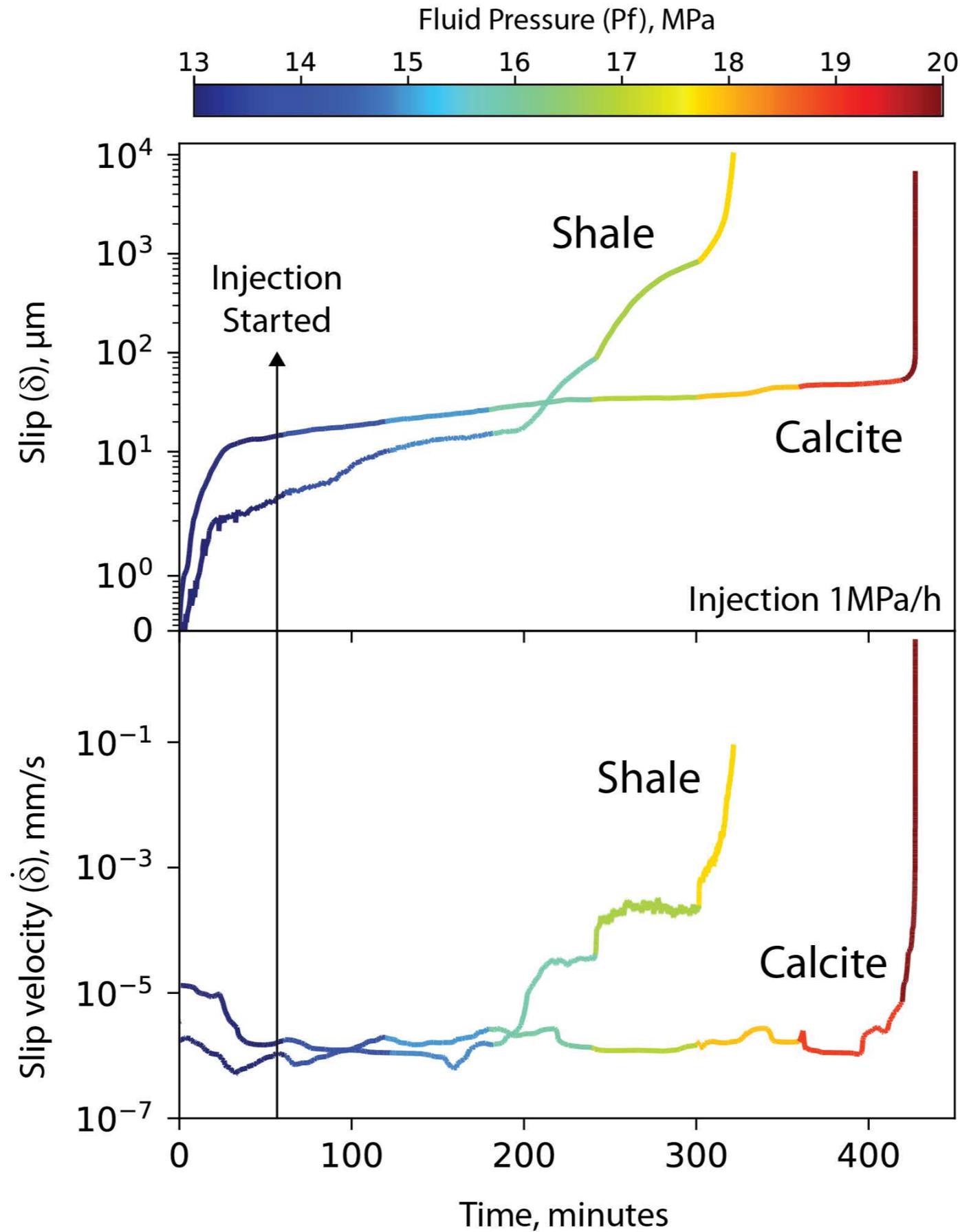
Time of acceleration
~20 minutes

Accumulated slip
~10 mm

Slip velocity remains
< $100 \mu\text{m/s}$



Do fault gouge always fails by slow slip upon fluid pressurization?



Details in:
Scuderi and Collettini, 2016 SciRep
Scuderi et al., 2017 EPSL;
Scuderi and Collettini, 2018 JGR

Summary

- Fluid pressurization can promote slow but accelerated fault slip in a fault gouge that is characterized by velocity strengthening behavior (i.e. aseismic creep) acting as an efficient weakening mechanism.
- The observed fault slip behavior is the result of the complex interaction between hydrological, frictional and structural properties of the fault gouge.
- Accelerated aseismic creep can transfer stress to adjacent fault patches that are prone to earthquake nucleation providing a mechanism to trigger seismicity.



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