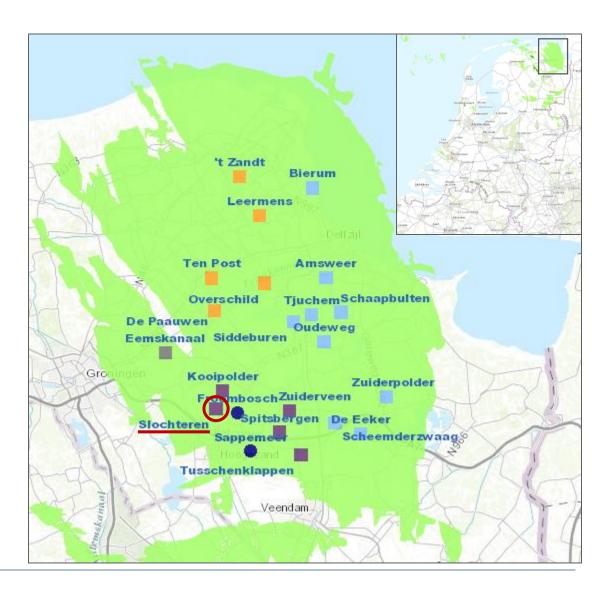


The challenge of managing extraction induced seismicity in Groningen, The Netherlands

Annemarie G. Muntendam-Bos

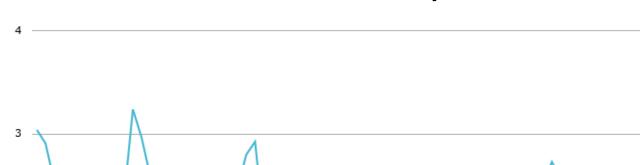
The Groningen gas field

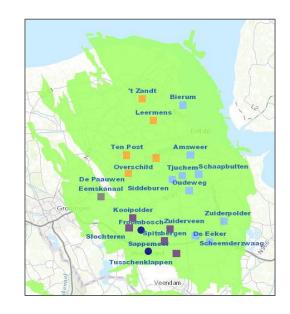
- Located in the NE of the Netherlands
- Discovered in 1958
- Production started in 1968
- Volume of 2800 bcm of gas on discovery

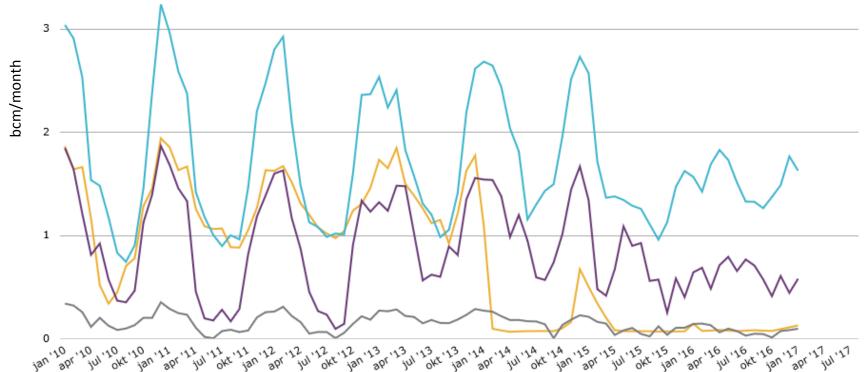




Production history

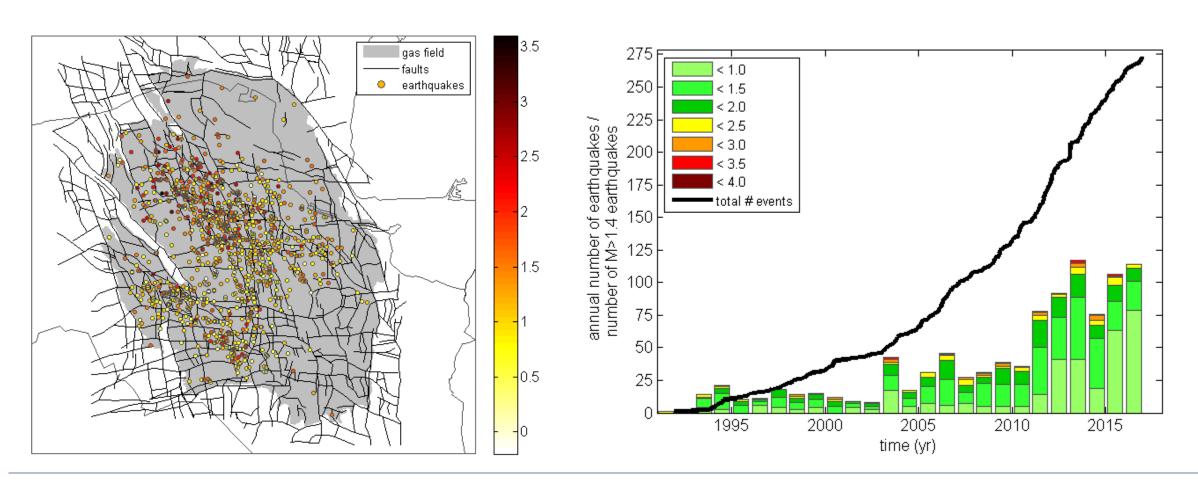






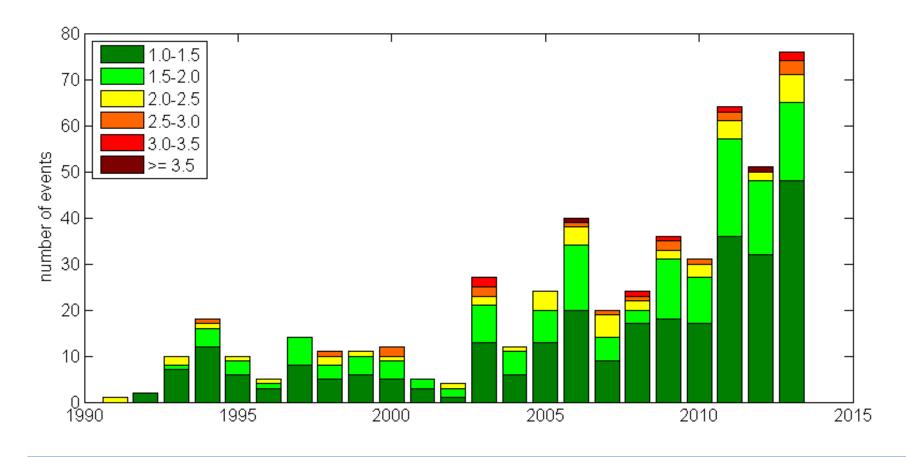
Source: nam.nl

Development of Groningen seismicity



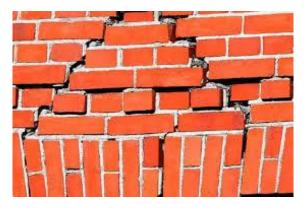
Development of Groningen seismicity

1991-2013



Year	Mmax
1993	3.3
1997	3.7
2003	3.9
2012	??

Seismic Risk?







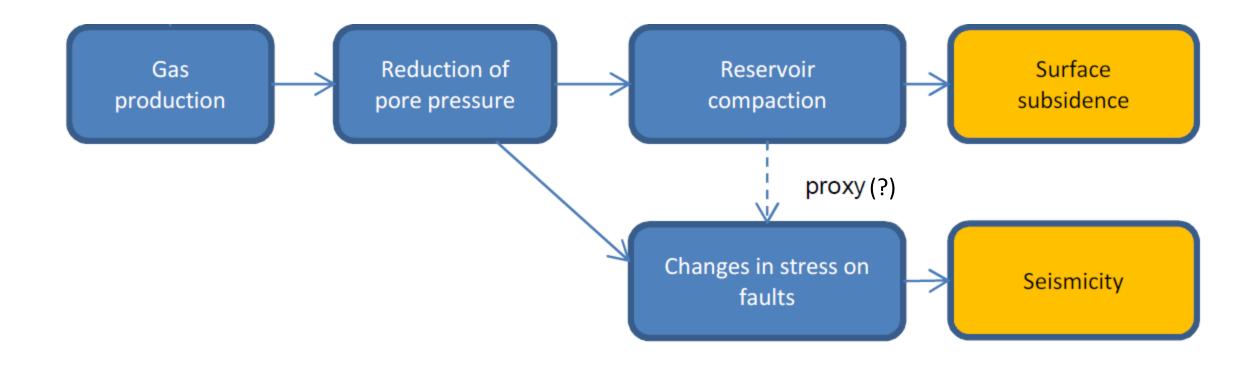








Gas extraction induced seismicty





Production measures taken

• January 2014: Reduce production center field by 80%

54 bcm 2013 -> 49,5 bcm/yr 2014

• January 2015: Reduce production SW to level 2012

-> 37 bcm/yr 2015

• June 2015: Reduce production evenly to 33 bcm/yr; diminish

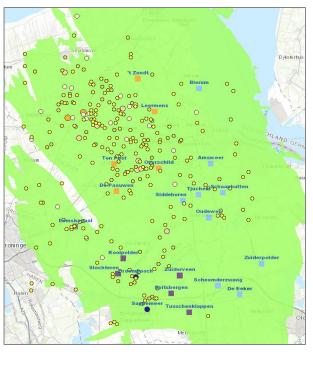
seasonal fluctuations if possible

November 2015: Counsil of State ruling: 27 bcm/yr; diminish

seasonal fluctuations if possible

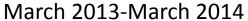
• Oktober 2016: Reduce production evenly to 24 bcm/yr; minimize

fluctuations in production





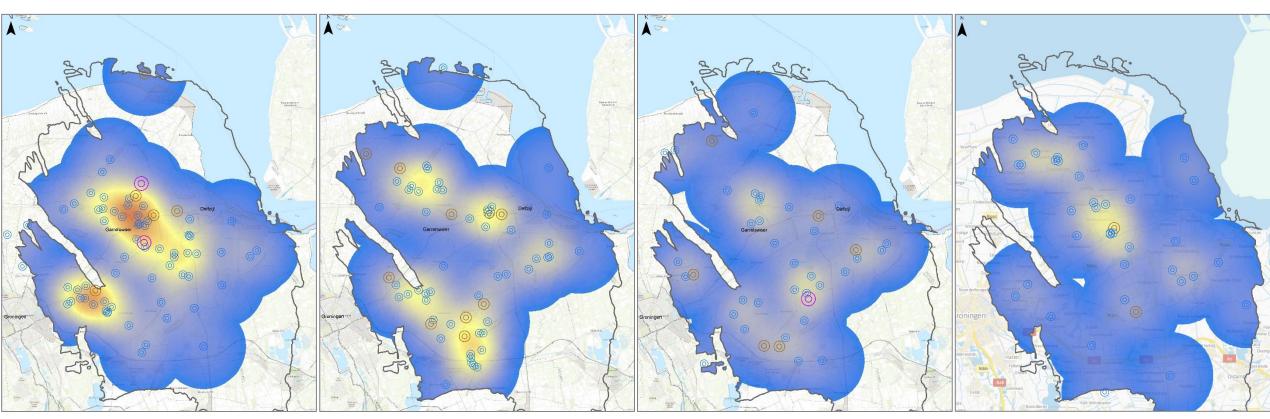
Impact production measures on seismicity



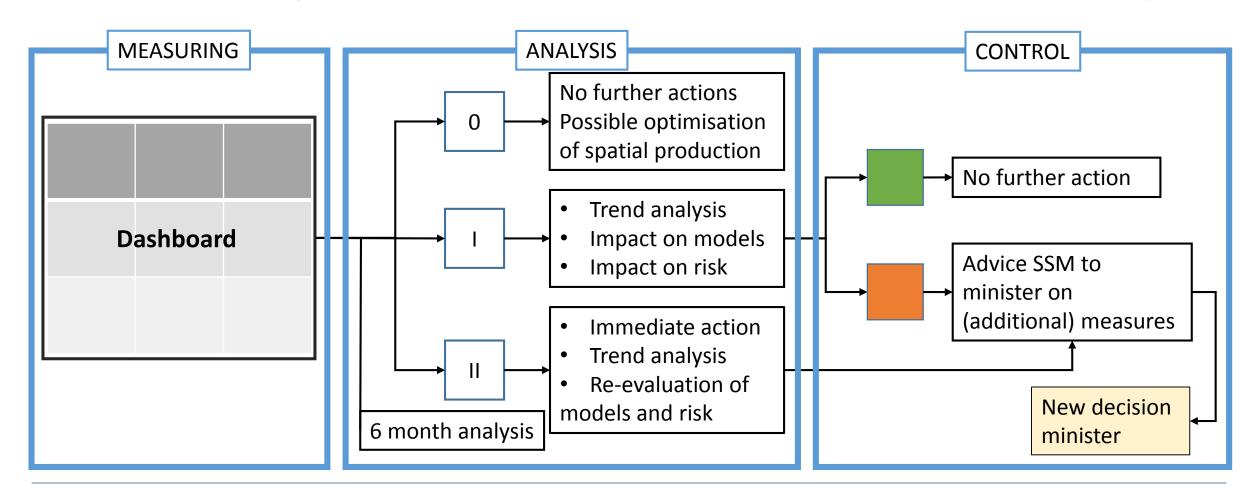
March 2014-March 2015

March 2015-March 2016

March 2016-March 2017



Flow diagram of Measurement & Control loop



Conclusions

- Induced seismicity has been increasing exponentially up to 2013
- The decreases in production have been effective in interrupting this trend throughout the field.
- Also less larger magnitude events (M>2.5) are observed and none since September 30, 2015.
- Some clustering of small magnitude events is still observed —> only very small stress perturbations are necessary to trigger seismic slip.
- Towards the future seismicity will be managed further through the Measurement and Control protocol.



Thank you for your attention